

# IR-03 Pilot Study Update

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Parcel E

Hunters Point Naval Shipyard

Contractor Integration Meeting

*February 27, 2014*

## Location: HPNS IR03



### •Nonaqueous phase liquid (NAPL) Treatment Pilot Study (NTPS):

Activity	Schedule
In Situ Thermal Remediation (ISTR) Operation	February 4 – May 30, 2014
ISTR Performance Soil and Groundwater Sampling	June 2014
In Situ Solidification/Stabilization (ISS) Design – Draft to BCT	April 16, 2014



# ISTR System Operation – February 4, 2014



# ISTR Treatment System



SVE and MPE knock-out vessels



LGAC vessels with sampling ports



# ISTR Extraction

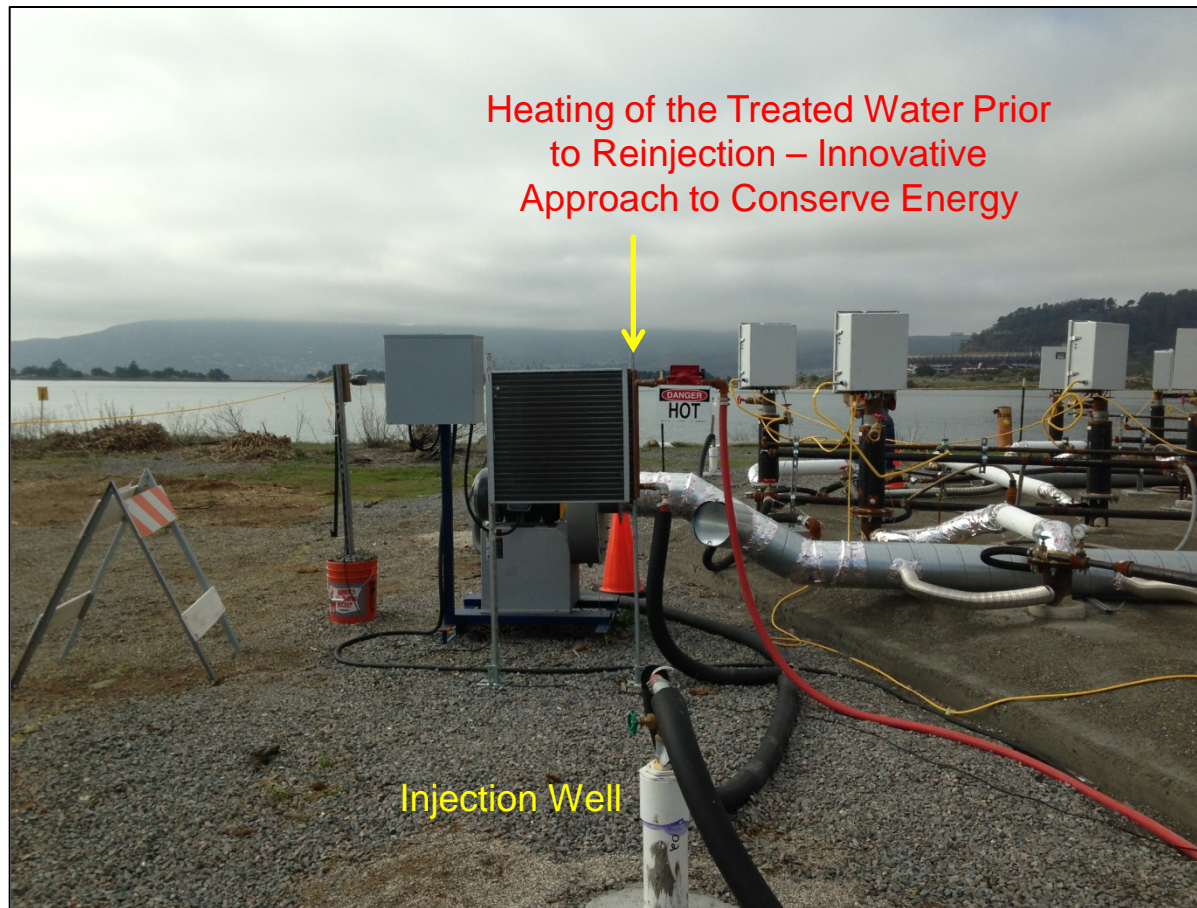


Multiphase Extraction  
(MPE) Well

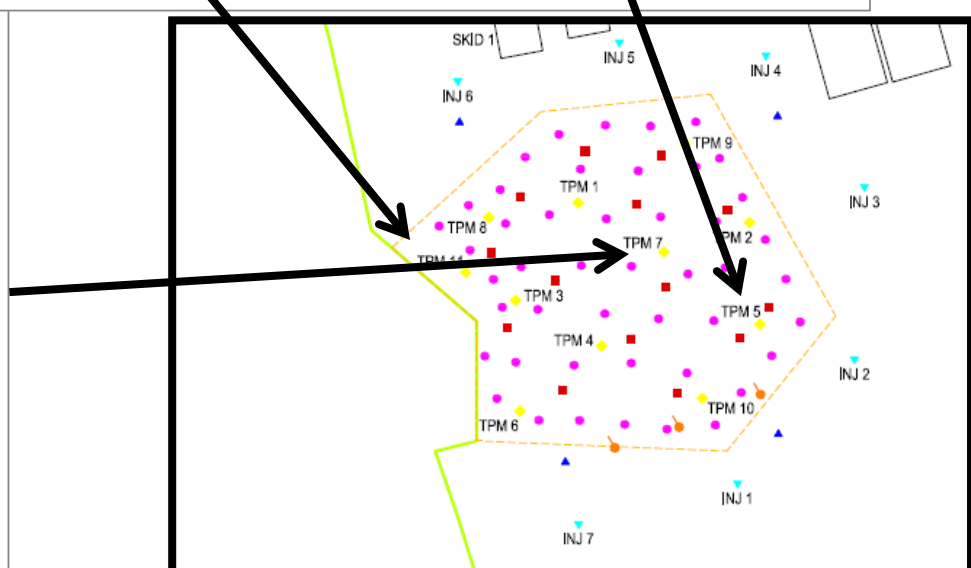
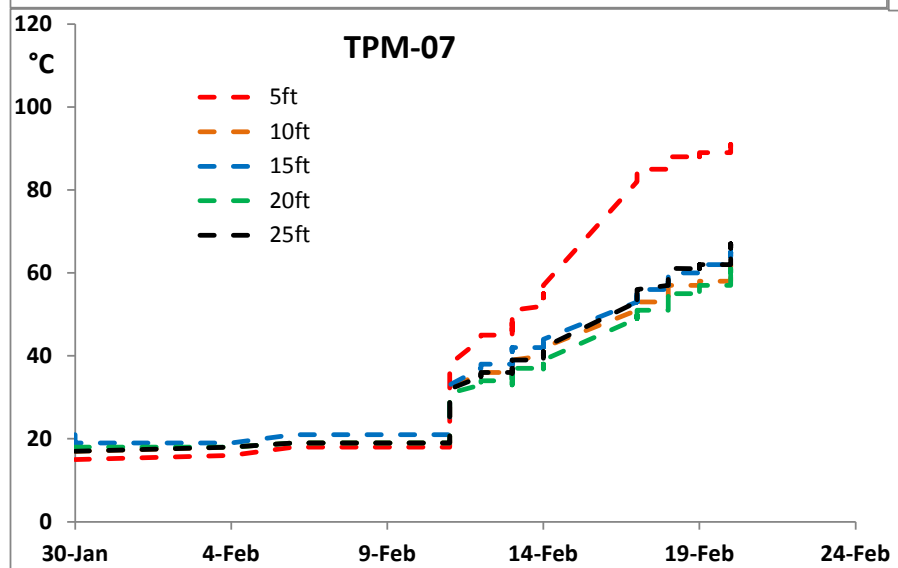
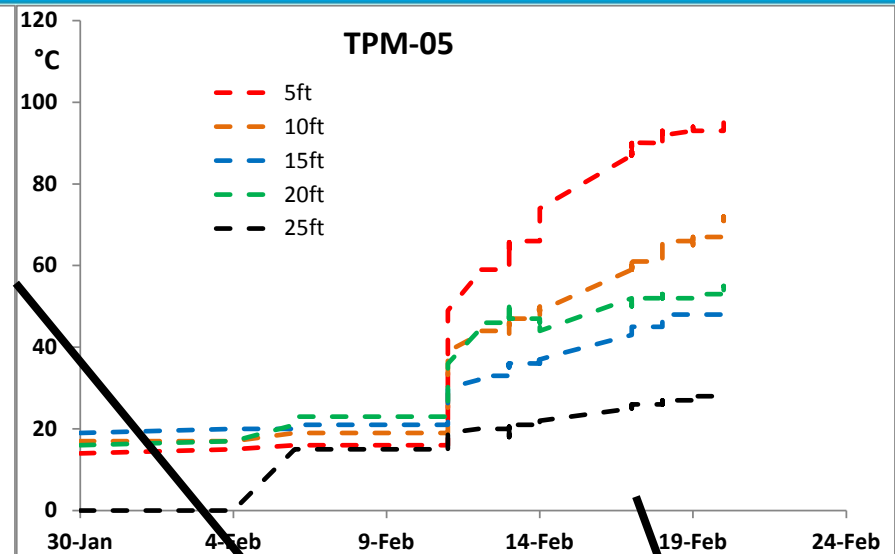
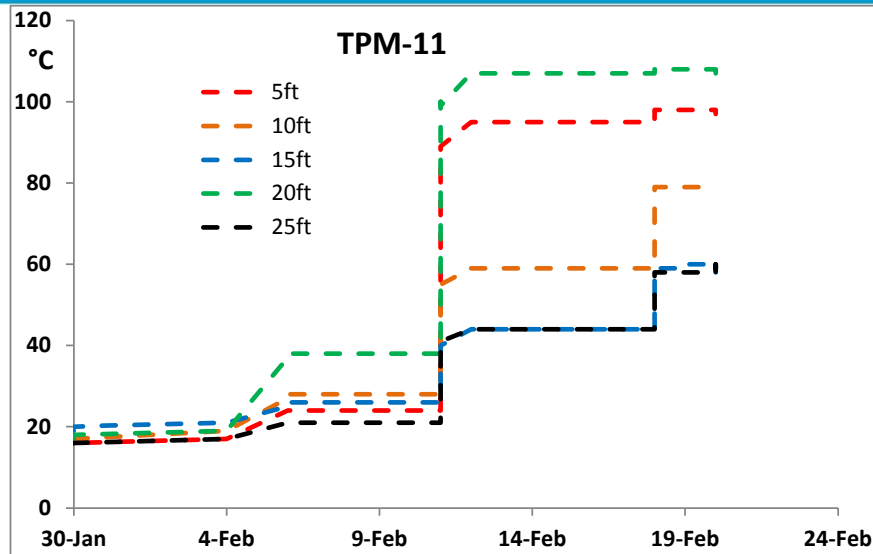


MPE Well in proximity to Thermal  
Conductive Heating Well

# Innovative Approach to Increasing Efficiency of ISTR System - Reheating of Reinjection Water



# Temperatures in Treatment System

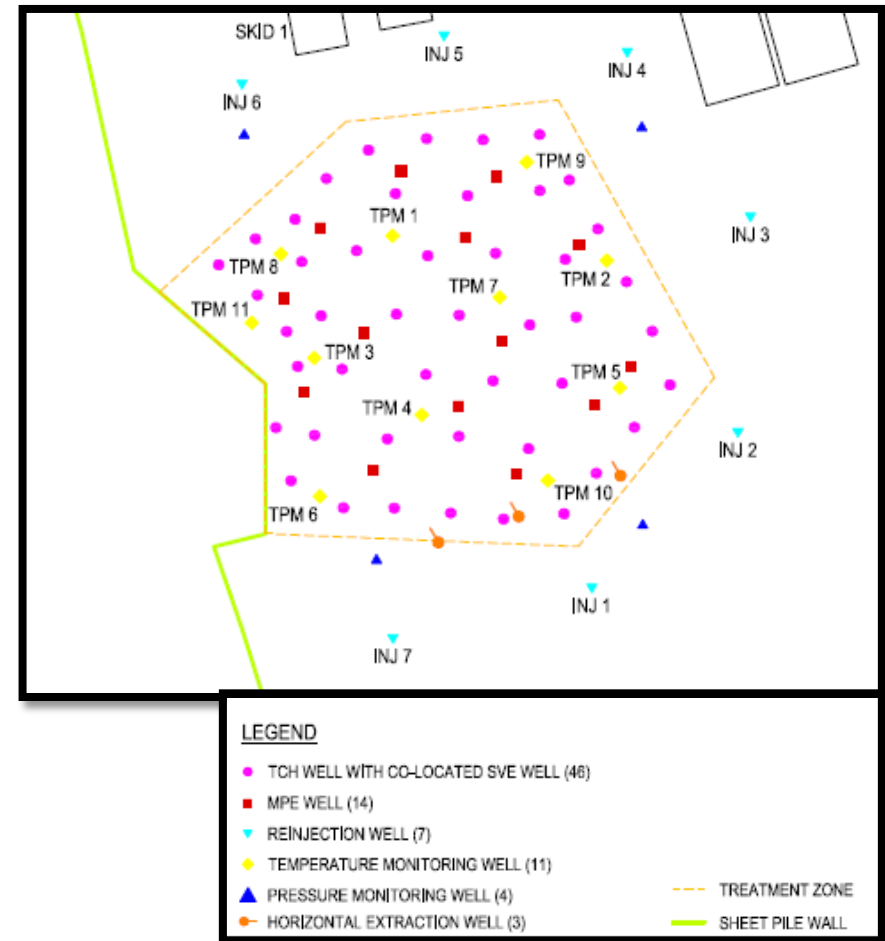
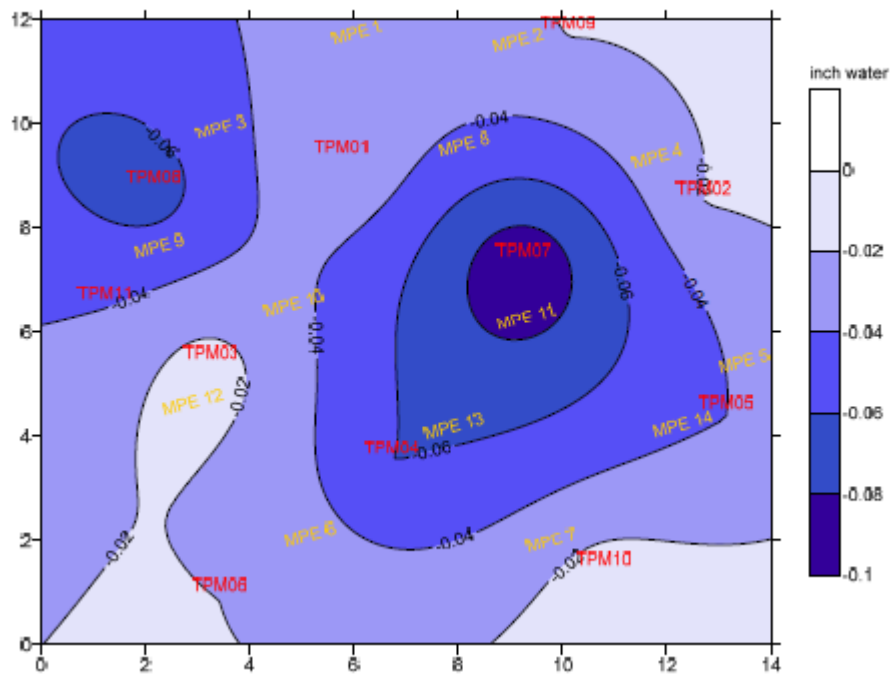




# Pneumatic Control



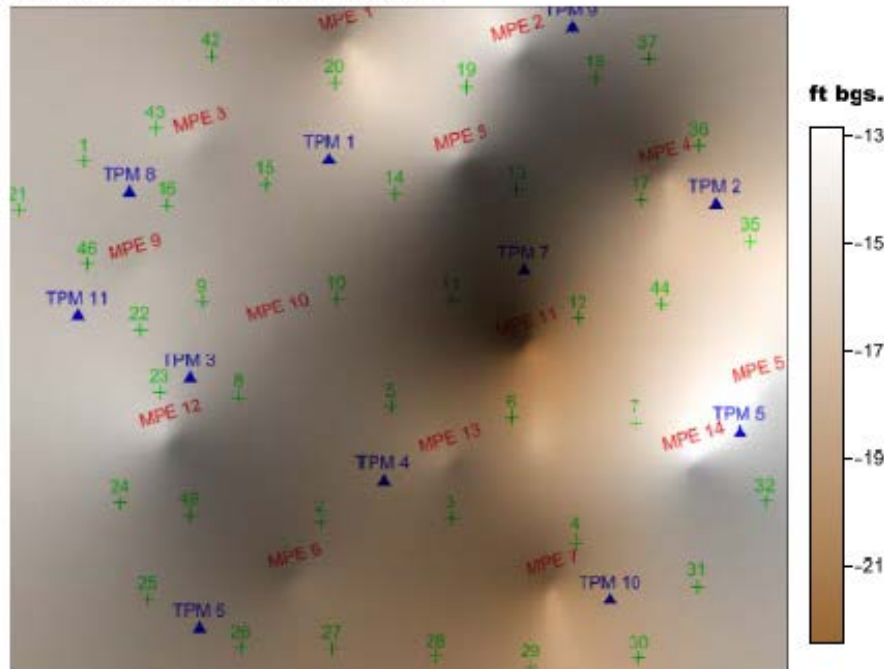
**Vacuum on Site Surface (02/20/2014)**



# Hydraulic Control

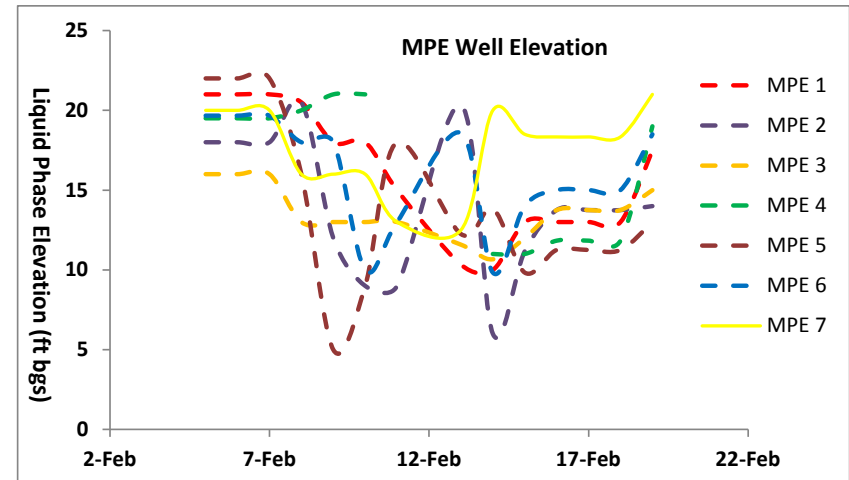


Liquid Phase Elevation on 02/26/2014



+ TCH Wells

▲ Thermal and Pressure Monitoring Wells (TPM)



**Hydraulic gradients towards ISTR zone have been established with MPE system.**

**Hydraulic modeling in process.**

# NAPL Extraction



LNAPL  
February 11, 2014



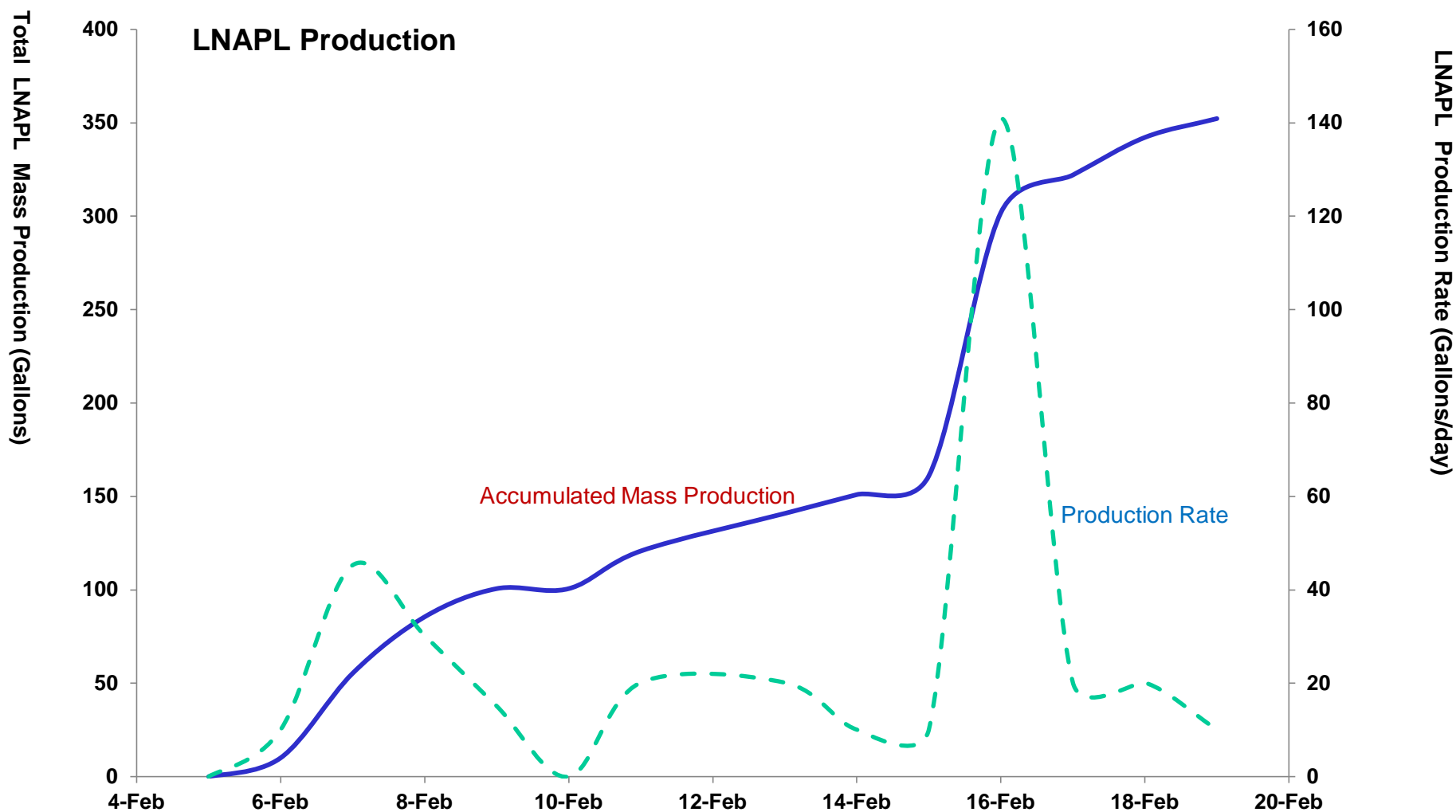
DNAPL  
February 11, 2014



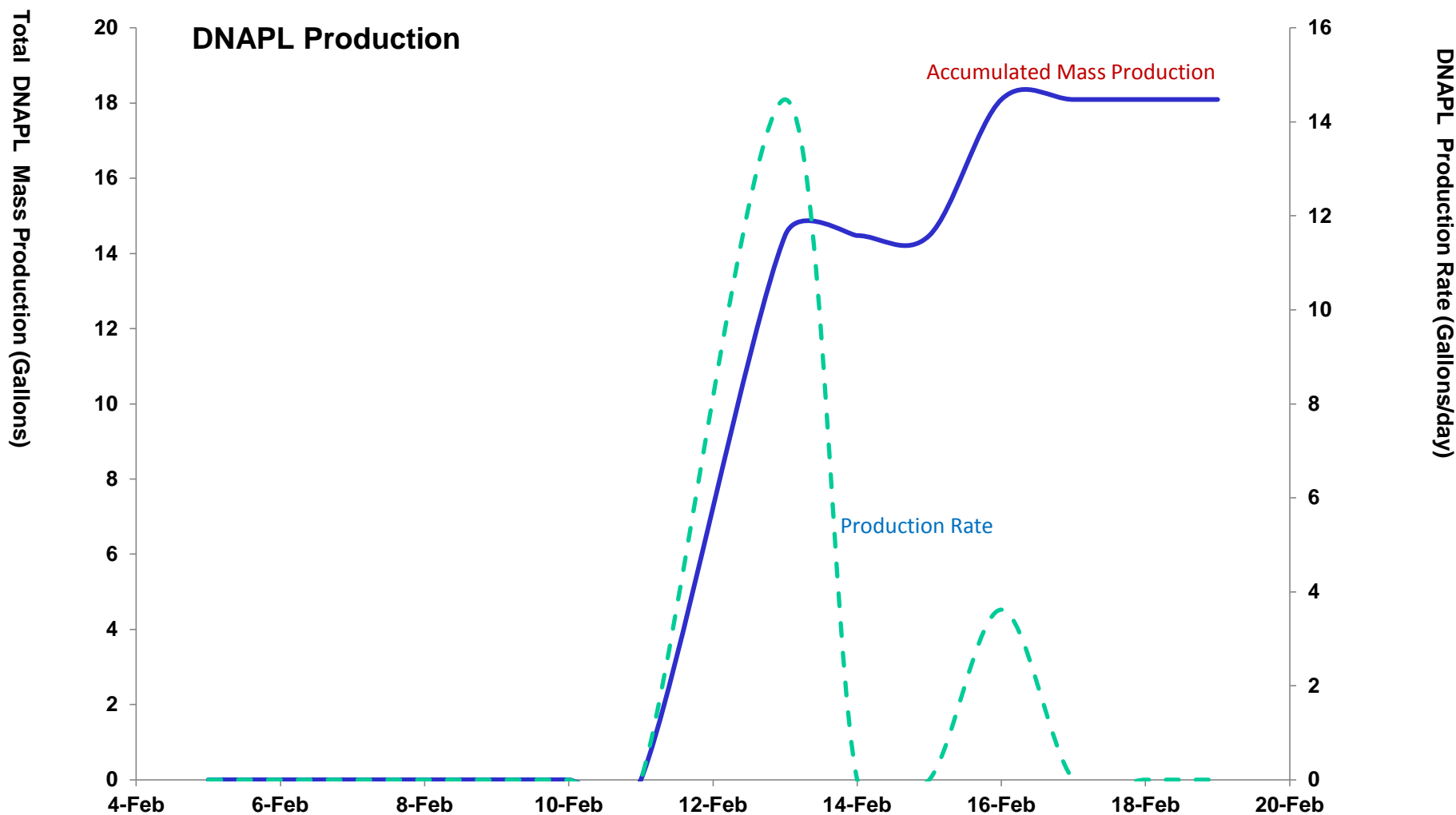
## Sludge in Separator Tank – February 18, 2014



# LNAPL Production



# DNAPL Production





# ISTR O&M Status and Observations – Part 1



- Daily temperature monitoring throughout the above ground system

## **Observations:**

- Week 1: Temperatures up to approximately 30-60 °C in first week
- Week 3 - Temperatures up to 70-90 °C – Shut down some Heater Wells

## **Conclusions:**

- Reinjection of warm water (70 °C) is allowing for the ISTR area to retain heat optimizing system
  - Optimization of well field in progress to maintain temperatures below 100 °C
  - Result – NAPL is being extracted
  - Extraction/Injection Rates are maintained -Approximately 350 gallons/hour
- Daily pressure monitoring throughout the above ground treatment system
    - pressures have remained low
  - Daily PID readings from the Vapor GAC influent and effluent
    - VGAC effluent below 1 ppm PID; TO-15 sample collected 02/14/2014

## ISTR O&M Status and Observations – Part 2



- NAPL Volumes –
  - Approximately 370 gallons of NAPL extracted since February 4, 2014.
  - Approximately 90% of this is LNAPL.
- Weekly TPH Draeger tube measurements and Field GCMS of the Vapor GAC influent and effluent
  - Results have been non-detect to date
- Monthly TO-15 sampling of the Vapor GAC effluent
  - Sample 1 – results due February 28, 2014
- Weekly water sampling of the Liquid GAC influent and effluent
  - Baseline Sample – February 6, 2014
  - Month 1 Sample – March 3, 2014
- Weekly pH monitoring of the Liquid GAC influent
  - pH of LGAC – 6 (1<sup>st</sup> week); 7 (Weeks 2 and 3)
- Breathing zone monitoring 3 X a day – no readings above background

